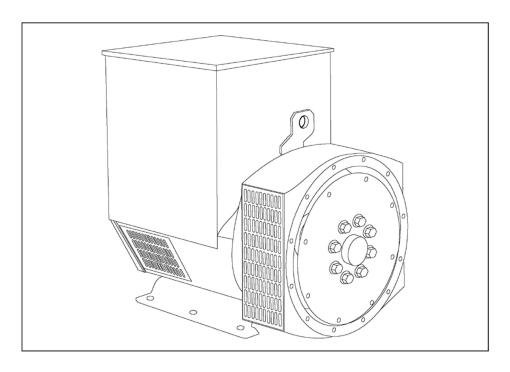
# **STAMFORD**®

UCI224G - Winding 14

## **Technical Data Sheet**



## **UCI224G**

### **STAMFORD**

#### **SPECIFICATIONS & OPTIONS**

#### **STANDARDS**

Stamford industrial generators meet the requirements of BS EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100, AS1359.

Other standards and certifications can be considered on request.

#### **VOLTAGE REGULATORS**

#### **SX460 AVR - OBSOLETE**

With this self excited control system the main stator supplies power via the Automatic Voltage Regulator (AVR) to the exciter stator. The high efficiency semiconductors of the AVR ensure positive build-up from initial low levels of residual voltage.

The exciter rotor output is fed to the main rotor through a three phase full wave bridge rectifier. This rectifier is protected by a surge suppressor against surges caused, for example, by short circuit.

#### **AS440 AVR - STANDARD**

With this self-excited system the main stator provides power via the AVR to the exciter stator. The high efficiency semi-conductors of the AVR ensure positive build-up from initial low levels of residual voltage.

The exciter rotor output is fed to the main rotor through a three-phase full-wave bridge rectifier. The rectifier is protected by a surge suppressor against surges caused, for example, by short circuit or out-of-phase paralleling.

The AS440 will support a range of electronic accessories, including a 'droop' Current Transformer (CT) to permit parallel operation with other ac generators.

#### MX341 AVR

This sophisticated AVR is incorporated into the Stamford Permanent Magnet Generator (PMG) control system.

The PMG provides power via the AVR to the main exciter, giving a source of constant excitation power independent of generator output. The main exciter output is then fed to the main rotor, through a full wave bridge, protected by a surge suppressor. The AVR has in-built protection against sustained over-excitation, caused by internal or external faults. This de-excites the machine after a minimum of 5 seconds.

An engine relief load acceptance feature can enable full load to be applied to the generator in a single step.

If three-phase sensing is required with the PMG system the MX321 AVR must be used.

We recommend three-phase sensing for applications with greatly unbalanced or highly non-linear loads.

#### MX321 AVR

The most sophisticated of all our AVRs combines all the features of the MX341 with, additionally, three-phase rms sensing, for improved regulation and performance.

Over voltage protection is built-in and short circuit current level adjustments is an optional facility.

#### **WINDINGS & ELECTRICAL PERFORMANCE**

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches, when in parallel with the mains. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low waveform distortion.

#### **TERMINALS & TERMINAL BOX**

Standard generators are 3-phase reconnectable with 12 ends brought out to the terminals, which are mounted on a cover at the non-drive end of the generator. A sheet steel terminal box contains the AVR and provides ample space for the customers' wiring and gland arrangements. It has removable panels for easy access.

#### **SHAFT & KEYS**

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

#### INSULATION/IMPREGNATION

The insulation system is class 'H'.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

#### **QUALITY ASSURANCE**

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

#### **DE RATES**

All values tabulated on page 7 are subject to the following reductions

5% when air inlet filters are fitted.

3% for every 500 metres by which the operating altitude exceeds 1000 metres above mean sea level.

3% for every 5°C by which the operational ambient temperature exceeds 40°C.

Note: Requirement for operating in an ambient exceeding 60°C must be referred to the factory.

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing typical of product range.



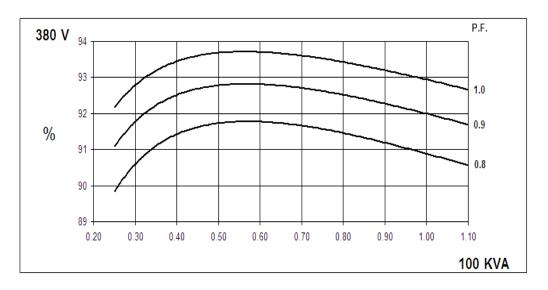
## UCI224G WINDING 14

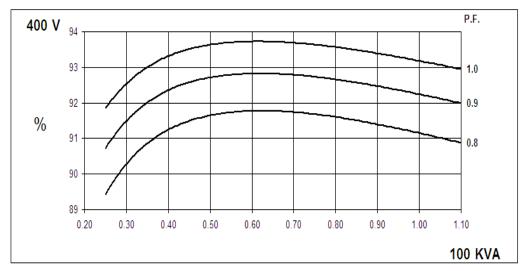
WINDING 14										
CONTROL SYSTEM SEPARATELY EXCITED BY P.M.G.										
A.V.R.	MX341	MX321								
VOLTAGE REGULATION	± 1%	± 0.5 %	With 4% EN	GINE GOVERNING	i					
SUSTAINED SHORT CIRCUIT	REFER TO SHORT CIRCUIT DECREMENT CURVES (page 6)									
CONTROL SYSTEM	SELF EXCITED									
A.V.R.	SX460 AS440									
VOLTAGE REGULATION	± 1.0 %									
SUSTAINED SHORT CIRCUIT	SERIES 4 CONTROL DOES NOT SUSTAIN A SHORT CIRCUIT CURRENT									
INSULATION SYSTEM	CLASS H									
PROTECTION	IP23									
RATED POWER FACTOR		0.8								
STATOR WINDING	DOUBLE LAYER LAP									
WINDING PITCH	TWO THIRDS									
WINDING LEADS	12									
MAIN STATOR RESISTANCE	0.036 Ohms PER PHASE AT 22 ℃ STAR CONNECTED									
MAIN ROTOR RESISTANCE	0.94 Ohms at 22 °C									
EXCITER STATOR RESISTANCE		0.94 Onms at 22 ℃ 20 Ohms at 22 ℃								
EXCITER ROTOR RESISTANCE		20 Onms at 22 ℃ 0.078 Ohms PER PHASE AT 22 ℃								
R.F.I. SUPPRESSION	B:									
WAVEFORM DISTORTION	BS EN 61000-6-2 & BS EN 61000-6-4, VDE 0875G, VDE 0875N. refer to factory for others									
MAXIMUM OVERSPEED	NO LOAD < 1.5% NON-DISTORTING BALANCED LINEAR LOAD < 5.0%									
BEARING DRIVE END		2250 Rev/Min								
		BALL. 6312-2RS (ISO)								
BEARING NON-DRIVE END		BALL. 6309-2RS (ISO)  1 BEARING 2 BEARING								
WEIGHT COMP. GENERATOR		<u>'</u>	383 kg		400 kg					
WEIGHT WOUND STATOR			139 kg		139 kg					
WEIGHT WOUND ROTOR										
WR2 INERTIA	126.75 kg 118.38 kg									
SHIPPING WEIGHTS in a crate	0.7136 kgm² 0.6818 kgm² 404 kg 420 kg									
PACKING CRATE SIZE		105 \			105 x 57 x 96(cm)					
TELEPHONE INTERFERENCE	105 x 57 x 96(cm) 105 x 57 x 96(cm)  THF<2% TIF<50					` '				
COOLING AIR			1111 \2 70	0.281 m³/se	c 595 cfm	111 < 00				
VOLTAGE STAR		380/220			1	416/240				
kVA BASE RATING FOR REACTANCE		100		400/230		100				
VALUES  Xd DIR. AXIS SYNCHRONOUS		2.37		100		1.98				
X'd DIR. AXIS TRANSIENT		0.17	2.14 0.15			0.14				
X''d DIR. AXIS SUBTRANSIENT		0.12	0.15		1	0.10				
Xg QUAD. AXIS REACTANCE		1.09	0.11		9	0.91				
X"g QUAD. AXIS SUBTRANSIENT		0.12	0.9			0.11				
XL LEAKAGE REACTANCE		0.07		0.0		0.05				
X2 NEGATIVE SEQUENCE										
X <sub>0</sub> ZERO SEQUENCE	0.13     0.12     0.11       0.10     0.08     0.07									
REACTANCES ARE SATURAT	ED		VALUES	ARE PER UNIT AT	RATING AND VC	DLTAGE INDICATED				
T'd TRANSIENT TIME CONST.	T									
T"d SUB-TRANSTIME CONST.	0.008s									
T'do O.C. FIELD TIME CONST.	0.75s									
Ta ARMATURE TIME CONST.	0.007s									
SHORT CIRCUIT RATIO	1/Xd									

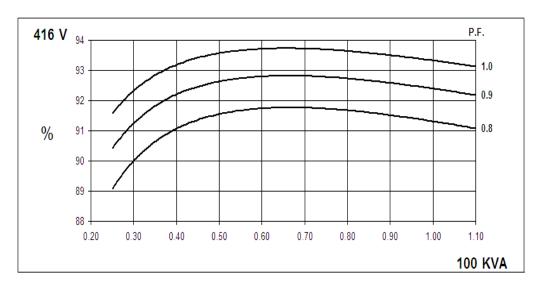


## UCI224G Winding 14

## THREE PHASE EFFICIENCY CURVES



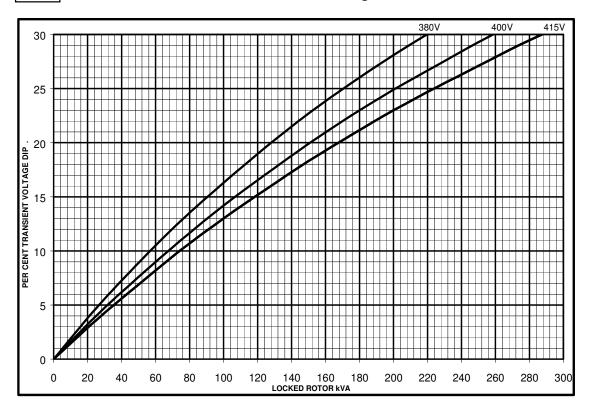




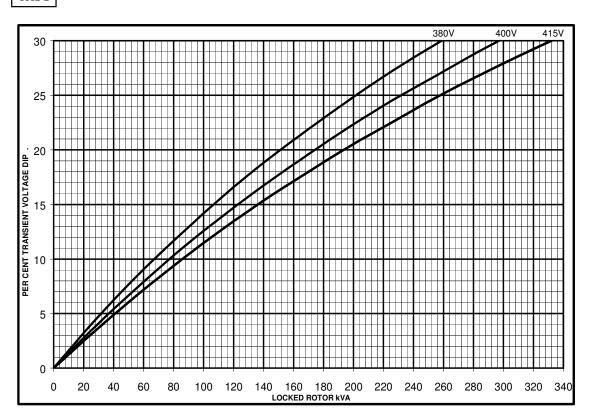
UCI224G Winding 14

SX

## **Locked Rotor Motor Starting Curves**



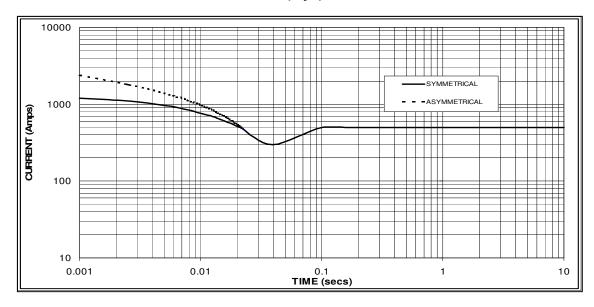
MX



## **UCI224G**

## Winding 14

## Three-phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed Based on star (wye) connection.



Sustained Short Circuit = 500 Amps

Note 1
The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal

operating voltage:

Voltage	Factor				
380V	X 1.00				
400V	X 1.05				
416V	X 1.09				

The sustained current value is constant irrespective of voltage level

## Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

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## Winding 14 / 0.8 Power Factor

## **60**Hz

Class - Temp Rise	Cont. F - 105/40 ℃		Cont. H - 125/40 ℃		Standby - 150/40 ℃			Standby - 163/27 ℃				
Series Star (V)	380	400	416	380	400	416	380	400	416	380	400	416
Parallel StarStar (V)	190	200	208	190	200	208	190	200	208	190	200	208
Series Delta (V)	220	230	240	220	230	240	220	230	240	220	230	240
kVA	93.8	93.8	93.8	100.0	100.0	100.0	102.5	102.5	102.5	106.3	106.3	106.3
kW	75.0	75.0	75.0	80.0	80.0	80.0	82.0	82.0	82.0	85.0	85.0	85.0
Efficiency (%)	91.1	91.3	91.4	90.9	91.1	91.3	90.8	91.1	91.3	90.7	91.0	91.2
kW Input	82.4	82.2	82.1	88.0	87.8	87.6	90.3	90.0	89.9	93.8	93.5	93.3

## Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

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www.stamford-avk.com

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