

# S9L1D-G4 Wdg.607 - Technical Data Sheet

### Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

#### **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



# **Excitation and Voltage Regulators**

Excitation System						
AVR Type	DM110	DECS100	DECS150			
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing	
AVR Power	PMG	PMG	PMG			

No Load Excitation Voltage (V)	10.5
No Load Excitation Current (A)	0.9
Full Load Excitation Voltage (V)	42
Full Load Excitation Current (A)	3.7
Exciter Time Constant (seconds)	0.34



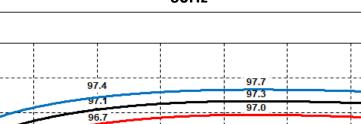
Electrical Data			
Insulation System	Н		
Stator Winding	Double Layer Concentric		
Winding Pitch	2/3		
Winding Leads	6		
Winding Number	607		
Number of Poles	4		
IP Rating	IP23		
RFI Suppression	BS EN 61000-6-2 & BS EN 61000-6-4,VDE 0875G, VDE 0875N. Refer to factory for others		
Waveform Distortion	NON-DISTORTING BALANCED LINEAR LOAD < 5.0%		
Short Circuit Ratio	1/Xd		
Steady State X/R Ratio	31.69		
	60 Hz		
Telephone Interference	TIF<50		
Cooling Air Flow	3.33 m³/sec		
Voltage Star (V)	600		
Voltage Parallel Star (V)	-		
Voltage Delta (V)	<u>-</u>		
kVA Base Rating (Class H) for Reactance Values (kVA)	5100		
Saturated Values in Per Unit at E	Base Ratings and Voltages		
Xd Dir. Axis Synchronous	2.200		
X'd Dir. Axis Transient	0.176		
X"d Dir. Axis Subtransient	0.115		
Xq Quad. Axis Reactance	1.118		
X"q Quad. Axis Subtransient	0.127		
XL Stator Leakage Reactance	0.059		
X2 Negative Sequence Reactance	0.173		
X0 Zero Sequence Reactance	0.076		
Unsaturated Values in Per Unit a	at Base Ratings and Voltages		
Xd Dir. Axis Synchronous	2.640		
X'd Dir. Axis Transient	0.203		
X"d Dir. Axis Subtransient	0.134		
Xq Quad. Axis Reactance	1.152		
X"q Quad. Axis Subtransient	0.152		
XL Stator Leakage Reactance	0.066		
XIr Rotor Leakage Reactance	0.067		
X2 Negative Sequence Reactance	0.208		
X0 Zero Sequence Reactance	0.089		



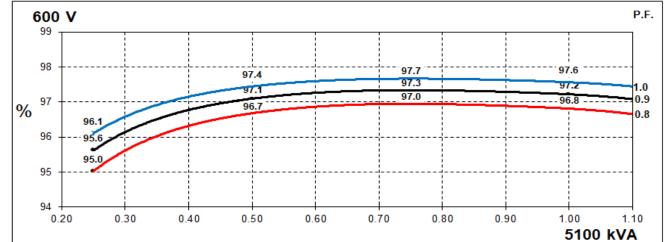
Time Constants (Seconds)				
T'd Transient Time Const.	0.2	460		
T"d Sub-Transient Time Const.	0.0168			
T'do O.C. Field Time Const.	5.0015			
Ta Armature Time Const.		387		
T"q Sub-Transient Time Const.	0.0	105		
Resistances in Ohms ( $\Omega$ ) at 2	2ºC			
Stator Winding Resistance (Ra), per phase for series connected		0368		
Rotor Winding Resistance (Rf)	.0.8	329		
Exciter Stator Winding Resistance		1.2		
Exciter Rotor Winding Resistance per phase		160		
PMG Phase Resistance (Rpmg) per phase	1.	91		
Positive Sequence Resistance (R1)	0.00	0046		
Negative Sequence Resistance (R2)	0.00	0053		
Zero Sequence Resistance (R0)	0.00046			
Saturation Factors	600V			
SG1.0	0.101			
SG1.2	0.6	668		
Mechanical Data				
Shaft and Keys	All alternator rotors are dynamically balanced to better than ISO 21940-11 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.			
	1 Bearing	2 Bearing		
SAE Adaptor	00, None			
Moment of Inertia	-	130.1 kgm²		
Weight Wound Stator	- 4193kg			
Weight Wound Rotor	- 2931kg			
Weight Complete Alternator	- 8250kg			
Shipping weight in a Crate	- 8686kg			
Packing Crate Size	- 300 x 200 x 220(cm)			
Maximum Over Speed	Aximum Over Speed 2250 RPM for two minutes			
Bearing Drive End	- NU1036			
Bearing Non-Drive End	- 6328			



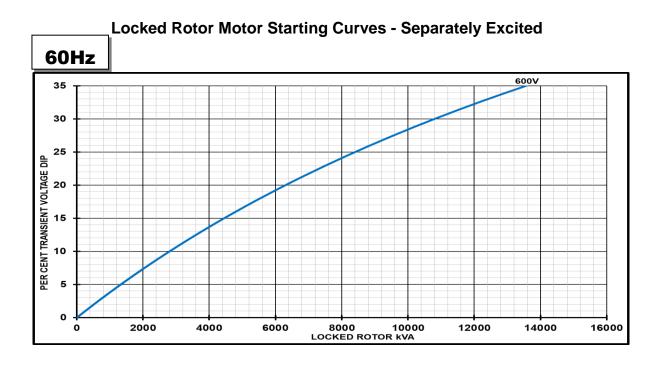
# THREE PHASE EFFICIENCY CURVES



60Hz



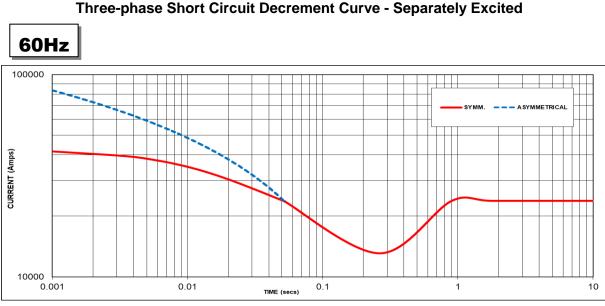




Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor		
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor	
<= 0.4	1.00	<= 0.4	1.25	
0.5	0.95	0.5	1.20	
0.6	0.90	0.6	1.15	
0.7	0.7 0.86		1.10	
0.8	0.8 0.83		1.00	
0.9	0.75			
0.95	0.70			
1	1 0.65			

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.





Sustained Short Circuit = 23765 Amps

#### Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz		
Voltage	Voltage Factor		Factor	
		600V	X 1.00	
		-	-	
		-	-	
		-	-	

The sustained current value is constant irrespective of voltage level

#### Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

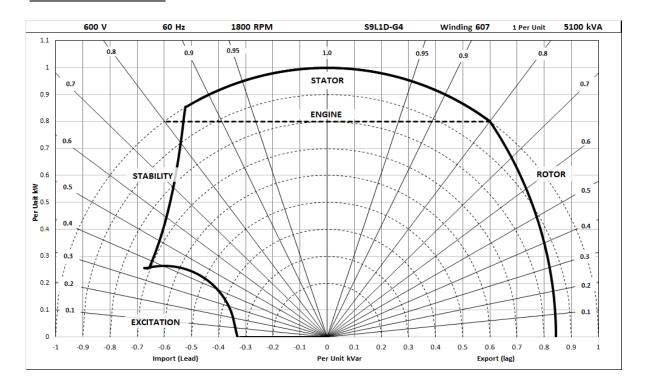
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



**Typical Alternator Operating Charts** 

600V/60Hz





# **RATINGS AT 0.8 POWER FACTOR**

(	Class - Temp Rise	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C	Cont. B - 80/40°C
_	Star (V)	N/A	N/A	N/A	N/A
50	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A
-					
	Star (V)	600	600	600	600
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	5450	5100	4688	4075
	kW	4360	4080	3750	3260
	Efficiency (%)	96.7	96.8	96.9	97.0
	kW Input	4508	4214	3871	3362

## **De-rates**

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For marine alternators, 3% for every 5°C by which the operational ambient temperature exceeds 50°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

## Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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