STAMFORD

S9H1D-C4 Wdg.983 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System						
AVR Type DM110 DECS100 DECS150						
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing	
AVR Power	PMG	PMG	PMG			

No Load Excitation Voltage (V)	11.4
No Load Excitation Current (A)	1.04
Full Load Excitation Voltage (V)	39.3
Full Load Excitation Current (A)	3.58
Exciter Time Constant (seconds)	0.34

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Electrical Data					
Insulation System		Н			
Stator Winding	Double Layer Lap				
Winding Pitch	2	/3			
Winding Leads		6			
Winding Number	9	83			
Number of Poles		4			
IP Rating	IP	23			
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others			
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%			
Short Circuit Ratio	1/	Xd			
Steady State X/R Ratio	19	.08			
	50	Hz			
Telephone Interference	THF	- <2%			
Cooling Air Flow	2.78 ו	m³/sec			
Voltage Star (V)	10500	11000			
Voltage Parallel Star (V)	-	-			
Voltage Delta (V)	-	-			
kVA Base Rating (Class H) for Reactance Values (kVA)	2340 2340				
Saturated Values in Per Unit	at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	2.364	2.154			
X'd Dir. Axis Transient	0.214	0.195			
X"d Dir. Axis Subtransient	0.153	0.139			
Xq Quad. Axis Reactance	1.164	1.061			
X"q Quad. Axis Subtransient	0.236	0.215			
XL Stator Leakage Reactance	0.123	0.112			
X2 Negative Sequence Reactance	0.200	0.182			
X0 Zero Sequence Reactance	0.035	0.032			
Unsaturated Values in Per Ur	nit at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	2.837	2.585			
X'd Dir. Axis Transient	0.246	0.224			
X"d Dir. Axis Subtransient	0.179	0.163			
Xq Quad. Axis Reactance					
X"q Quad. Axis Subtransient	0.283	0.258			
XL Stator Leakage Reactance	0.139	0.127			
XIr Rotor Leakage Reactance	0.240	0.219			
X2 Negative Sequence Reactance	0.240	0.218			
X0 Zero Sequence Reactance	0.041	0.037			

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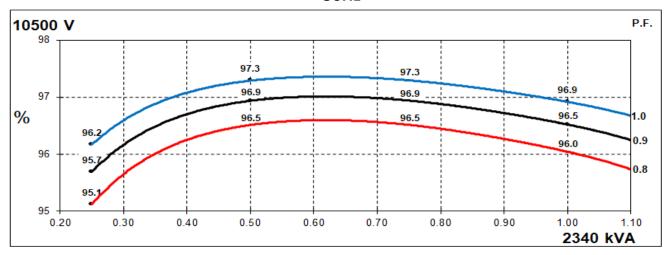
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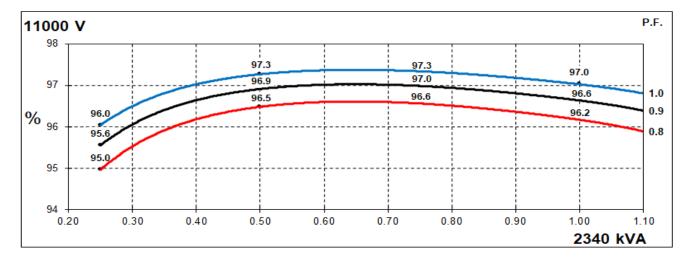
Time Constants (Seconds)						
T'd Transient Time Const.	0.2	230				
T"d Sub-Transient Time Const.	0.020					
T'do O.C. Field Time Const.	2.530					
Ta Armature Time Const.	0.052					
T"q Sub-Transient Time Const.	0.0240					
Resistances in Ohms (Ω) at 2	2°C					
Stator Winding Resistance (Ra), per phase for series connected	0.5980					
Rotor Winding Resistance (Rf)	0.	53				
Exciter Stator Winding Resistance	9	.8				
Exciter Rotor Winding Resistance per phase	0.0	014				
PMG Phase Resistance (Rpmg) per phase	3	.8				
Positive Sequence Resistance (R1)	0.7	475				
Negative Sequence Resistance (R2)	0.8	611				
Zero Sequence Resistance (R0)	0.7475					
Saturation Factors	11000V					
SG1.0	0.17					
SG1.2	0.6	596				
Mechanical Data						
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.				
	1 Bearing	2 Bearing				
SAE Adaptor	0, 00	0, 00, None				
Moment of Inertia	80.2 kgm²	76.8 kgm²				
Weight Wound Stator	1787kg	1787kg				
Weight Wound Rotor	1908kg 1809kg					
Weight Complete Alternator	5250kg 5200kg					
Shipping weight in a Crate	5600kg 5550kg					
Packing Crate Size	260 x 200 x 220(cm)	260 x 200 x 220(cm)				
Maximum Over Speed	2250 RPM fo	r two minutes				
Bearing Drive End	- 6232					
Bearing Non-Drive End	6324	6324				



THREE PHASE EFFICIENCY CURVES

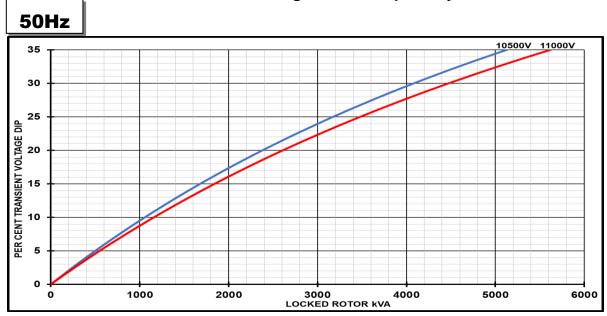
50Hz







Locked Rotor Motor Starting Curves - Separately Excited



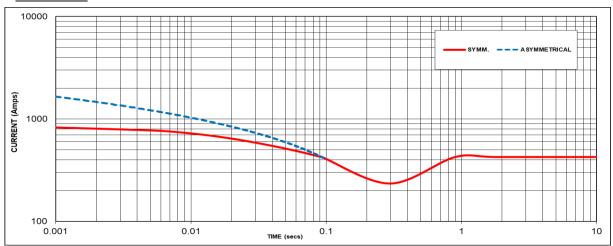
Transient Voltage	Dip Scaling Factor	Transient Voltage I	Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4	1.00	<= 0.4	1.25
0.5	0.95	0.5	1.20
0.6	0.90	0.6	1.15
0.7	0.86	0.7	1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95	0.70		
1	0.65		

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited

50Hz



Sustained Short Circuit = 425 Amps

Note 1 The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
10500V	X 1.00	-	-	
11000V	X 1.05	-	-	
-	-	-	-	
		-	-	

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

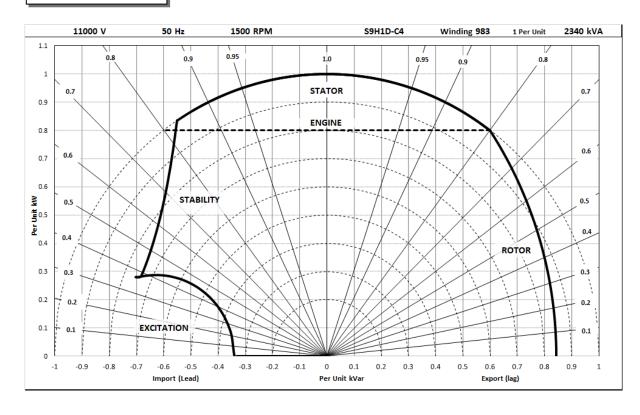
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts

11000V/50Hz





RATINGS AT 0.8 POWER FACTOR

(Class - Temp Rise Standby - 163/27°C		Standby - 150/40°C		Cont. H - 125/40°C		Cont. F - 105/40°C		
	Star (V)	10500	11000	10500	11000	10500	11000	10500	11000
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	2574	2574	2504	2508	2340	2340	2153	2153
	kW	2059	2059	2003	2006	1872	1872	1722	1722
	Efficiency (%)	95.8	95.9	95.8	96.0	96.0	96.2	96.2	96.3
	kW Input	2151	2147	2090	2090	1949	1947	1790	1788

	Star (V)	N/A	N/A	N/A	N/A
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





Cummins Generator Technologies



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